



Table S17. Summary statistics for natural gas – Iowa, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells at End of Year</b>	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,297,174	2,391,697	2,163,049	2,104,669	2,125,585
Withdrawals from Storage					
Underground Storage	72,779	67,748	74,151	78,444	73,538
LNG Storage	3,195	3,344	1,897	1,312	1,844
Supplemental Gas Supplies	40	27	3	2	1
Balancing Item	30,420	13,687	-278	<sup>R</sup> -1,989	-7,914
<b>Total Supply</b>	<b>2,403,609</b>	<b>2,476,504</b>	<b>2,238,821</b>	<b><sup>R</sup>2,182,438</b>	<b>2,193,054</b>

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	293,274	325,772	315,186	<sup>R</sup> 311,075	306,909
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,036,925	2,077,531	1,842,972	1,793,498	1,806,505
Additions to Storage					
Underground Storage	70,329	70,022	79,012	76,407	77,783
LNG Storage	3,080	3,178	1,652	1,458	1,858
<b>Total Disposition</b>	<b>2,403,609</b>	<b>2,476,504</b>	<b>2,238,821</b>	<b><sup>R</sup>2,182,438</b>	<b>2,193,054</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	12,320	14,101	13,846	11,042	10,811
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	67,754	75,449	70,111	<sup>R</sup> 68,376	67,097
Commercial	46,367	56,099	56,698	<sup>R</sup> 51,674	51,875
Industrial	140,892	162,478	164,512	<sup>R</sup> 167,423	167,233
Vehicle Fuel	*	0	0	0	0
Electric Power	25,941	17,645	10,019	12,560	9,893
<b>Total Delivered to Consumers</b>	<b>280,954</b>	<b>311,672</b>	<b>301,340</b>	<b><sup>R</sup>300,033</b>	<b>296,098</b>
<b>Total Consumption</b>	<b>293,274</b>	<b>325,772</b>	<b>315,186</b>	<b><sup>R</sup>311,075</b>	<b>306,909</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	10,358	13,603	15,574	<sup>R</sup> 14,508	14,475
Industrial	131,703	151,722	154,020	157,696	158,015
<b>Number of Consumers</b>					
Residential	865,553	872,980	875,781	879,713	883,733
Commercial	97,979	98,144	98,416	<sup>R</sup> 98,396	98,541
Industrial	1,651	1,652	1,626	<sup>R</sup> 1,528	1,465
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	473	572	576	525	526
Industrial	85,337	98,352	101,176	<sup>R</sup> 109,570	114,152
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.80	8.28	5.62	5.69	5.27
Delivered to Consumers					
Residential	11.76	11.91	9.83	9.57	9.54
Commercial	9.97	10.25	7.88	7.81	7.55
Industrial	8.56	9.32	6.23	6.10	5.78
Vehicle Fuel	11.68	--	--	--	--
Electric Power	7.73	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.